Table 22. PAD District 5 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-May 2015 (Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjust- ments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
Crude Oil	167,688			160,649	25,209	4,752	8,770	346,630	2,897	0	58,036
Natural Gas Plant Liquids and Liquefied	10,666	-63	7,282	540			-618	11,765	5,094	2,184	4 461
Pentanes Plus	4,952	-63	1,202	18	_		19	4,124	525	2,104	<b>4,461</b> 93
Liquefied Petroleum Gases	5,714	-63	7,282	522	_		-637	7,641	5∠5 4,570	1,944	4,368
Ethans/Ethylons	13		7,202	522	_		-037	7,041	4,570		4,300
Ethane/Ethylene Propane/Propylene	1 024		6 452	522	_		- -917	_	2 646	7 170	1 077
	1,924		6,453	522	_			4 400	2,646	7,170	1,277
Normal Butane/Butylene	2,165		350	_	_		211	4,420	1,913	-4,029	2,543
Isobutane/Isobutylene	1,612		479	_	_		69	3,221	10	-1,209	548
Other Liquids		3,644		17,904	46,708	5,459	-1,971	74,171	1,798	-283	48,397
		0.644		1 507	00.067	4 501	500	01.070	20.4	0	0.476
Other Hydrocarbons		3,644		1,527	22,267	4,521 6,045	592 	31,073 6,045	294	0	3,476
				_	_	8		0,045	8	0	
Oxygenates (excluding Fuel Ethanol)		2 644		1 507	22.267	_	592	25 029	286	0	2 476
Renewable Fuels (including Fuel Ethanol)		3,644		1,527	22,267	-1,532		25,028			3,476
Fuel Ethanol		2,816		1 507	20,791	-239	355	22,892	121	0	2,584
Renewable Fuels Except Fuel Ethanol		828		1,527	1,477	-1,293	237	2,136	165	0	892
Other Hydrocarbons					_	_	- 0.005	7.047	400		-
Unfinished Oils				9,869	-		2,325	7,347	480	-283	18,936
Motor Gasoline Blend.Comp. (MGBC)		_		6,508	24,441	938	-4,888	35,751	1,024	0	25,985
Reformulated		-		912	12,169	785	-3,148	17,013	1	0	12,633
Conventional				5,596	12,272	153	-1,740 -	18,738	1,023	0 -	13,352
Finished Petroleum Products			450 560	17 500	7 570	420	1 704		E2 E27	404 007	22.062
		_	450,569	17,523	<b>7,578</b> 1,299	-699	-1,724		53,587	424,227	33,963
Finished Motor Gasoline		_	238,929	1,226	1,299	-380	-365		5,868	235,251	2,381
Reformulated Conventional		_	163,991	1,226	1,299		-1 -364		5,868	163,612 71,639	11
			74,938	1,220	1,299				5,868		2,370
Finished Aviation Gasoline			216 62,126	6,634	1,613		-6 -877		3,717	222	232
Kerosene-Type Jet Fuel			38	6,634	1,613				,	67,533	7,846
Kerosene			84,128	2,873	5,308		-88 -1,629		178 17,776	-52 77,281	25 13,255
Distillate Fuel Oil			79,379	,	5,308		,		13,274	,	12,053
Greater than 15 ppm to 500 ppm sulfur <sup>6</sup>			1,100	1,729	5,306	1,119	-1,414 -70		2,125	75,675 -951	350
Greater than 15 ppm to 500 ppm sulfur			3,649	1.140	_		-70 -145		2,125	2,557	852
Residual Fuel Oil <sup>7</sup>			17,625	5,589	_		-145 583		7,006	15,625	5,319
Less than 0.31 percent sulfur			78	5,589	_		52		7,006 NA	15,625 NA	355
0.31 to 1.00 percent sulfur			3,424	153	_		-95		NA NA	NA NA	588
0.31 to 1.00 percent sulfur			14,123	5,371	_		626		NA NA	NA NA	4,370
Greater than 1.00 percent sulfur  Petrochemical Feedstocks			14,123	200	_		-1		IVA	229	
Naphtha for Petro. Feed. Use			28	200	_		-1 -1		_	229	1
Other Oils for Petro. Feed. Use			20	200	_		-1		_	229	1
Special Naphthas			205	_	_		-1		_	206	- 55
Lubricants			3,024	107	-642		-148		1,106	1,531	1,083
Waxes			0,024	188	-042		-140		1,100	1,551	1,005
Petroleum Coke			21,466	148			-3		17,601	4,016	1,548
Marketable			16,770	148	_		-3		17,601	-680	1,548
Catalyst			4,696							4,696	1,540
Asphalt and Road Oil			3,481	558			804		299	2,936	2,143
Still Gas			17,305							17,305	2,143
Miscellaneous Products			1,998				7		6	1,985	75
	178,354	3,581	457,851	196,616	79.495	10,631	4,457	432,566	63,377	426,128	144,857

<sup>=</sup> Not Applicable.

<sup>=</sup> No Data Reported.

<sup>=</sup> Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>&</sup>lt;sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments. Includes crude oil receipts by rail.

3 Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol,

and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

6 Exports of distillate final adjustments.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.